

13

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONES ☒

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

491 FWL, 608 FSL

SW/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

±40 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1278.24

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5,650'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,033' GL

Est. 5,051' KB

22. APPROX. DATE WORK WILL START*

September 15, 1987

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	500'	To Surface
8-3/4"	7"	23#	5,650'	To Surface

It is proposed to drill this development well to a depth of 5,650' to test the Green River formation.

Attachments: Certified Plat
Drilling Program
Chevron Class III BOPE
Geologic Program
Multipoint Surface Use Plan

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-31-87

BY: John R. Bays

WELL SPACING: R6/S-2-3

Completion procedure to be submitted by Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. A. Watson

TITLE Office Assistant

DATE August 11, 1987

(This space for Federal or State office use)

PERMIT NO.

43-047-31810

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

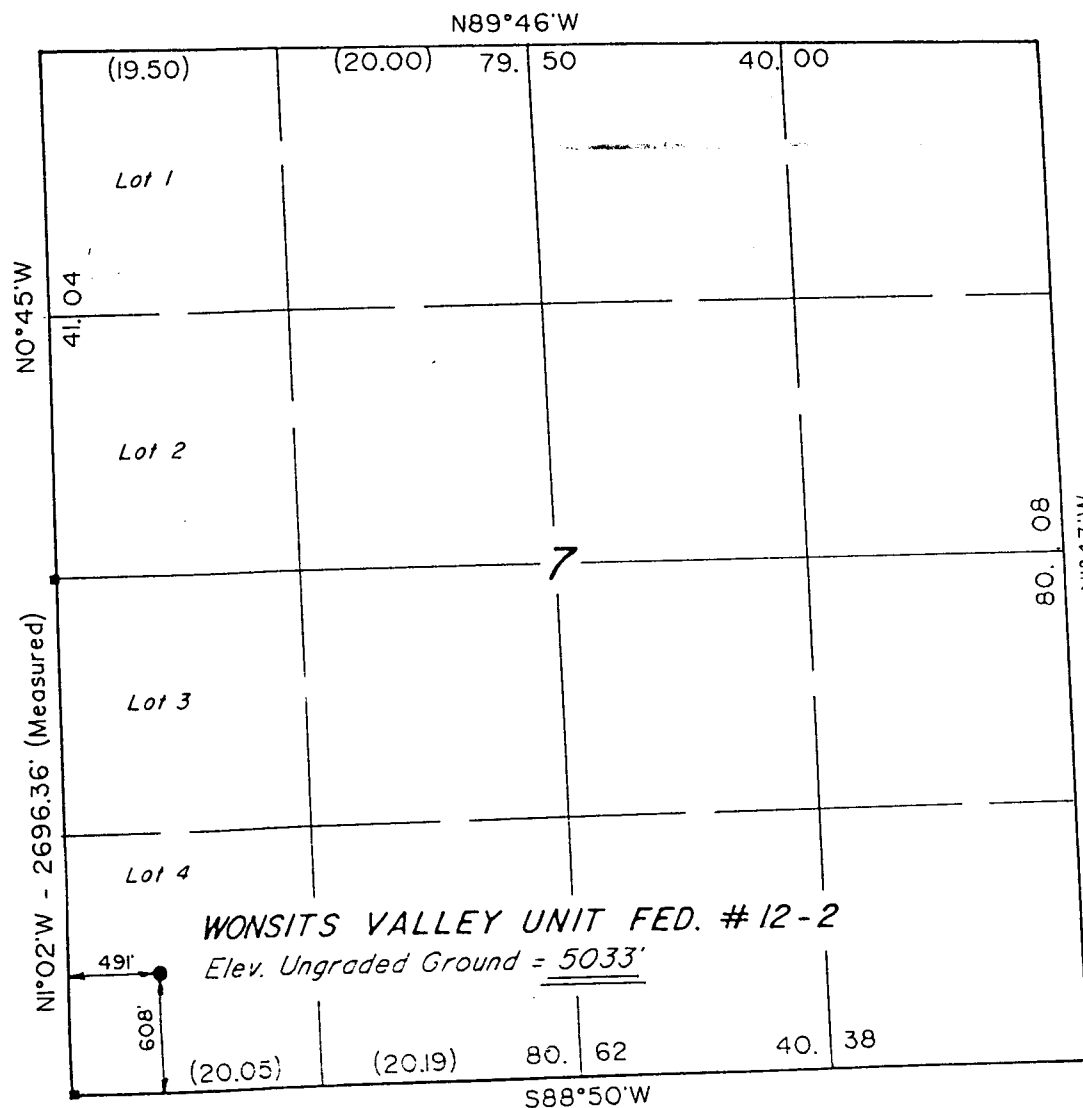
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R22E, S.L.B. & M.

PROJECT

CHEVRON U.S.A. INC.

WELL LOCATION, W.V.U.F. #12-2,
LOCATED AS SHOWN IN THE SW 1/4
SW 1/4 SECTION 7, T8S, R22E, S.L.B. & M.
UINTAH COUNTY, UTAH.



■ = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	Nov. 12, 1986
PARTY	DA RP	REFERENCES	G.L.O. PLAT
WEATHER	FAIR	FILE	CHEVRON U.S.A. INC.

DRILLING PROGRAM

Field Wonsits Valley Well WVFU 12-2 ~~Exp~~/Dev Dev.

Location Sec. 7, T8S, R22E, Uintah Co., Utah

Drill x Deepen Elevations: GL 5033' KB Est. 5051'

~~Directional~~/Straight Hole: Proposed Measured TD 5650' TVD 5650'
KOP NA Build NA Max. Angle NA Avg. Angle NA
Target Location NA Bearing from Surface NA

1. Conductor Hole

Hole Size 26" Proposed Depth 60' Casing Size, Weight & Grade 16" H-40

2. Surface Hole

Hole Size 12-1/4" Proposed Depth 500 BOPE None
Mud Program: Type MW FV WL Other
Gel-Water ±8.5 - - -

Potential Hazards: None

Electric Logging Program: None

Core/DST Program: None

Casing Program:

Size	Grade	Weight	Thread	Section Length
<u>9-5/8"</u>	<u>K-55</u>	<u>36#/Ft.</u>	<u>ST&C</u>	<u>500'</u>

Cement Program: Lead Slurry NA
Tail Slurry Class H w/2% CaCl₂ - 15.6 ppg

WOC Time 8 hrs. Casing Test 1000 psi Shoe test MWE - ppg

3. Intermediate Hole

Hole Size Proposed NA Depth BOPE
Mud Program: Type MW FV WL Other

Potential Hazards:

Electric Logging Program:

Core/DST Program:

Casing Program:

Size	Grade	Weight	Thread	Section Length

Cement Program: Lead Slurry
Tail Slurry

WOC Time hrs. Casing Test psi Shoe test MWE ppg

4. Oil String/Liner Hole

Hole Size 8-3/4" Proposed Depth 5650' BOPE Chevron Class III - 3000 psi W.P.
Mud Program: Type MW FV WL Other
Gel-Water +8.6 - - 500'-2500'
Gel-Water-Chem +9.0 40 +15cc 2500-TD
Potential Hazards: Lost circulation
Electric Logging Program: As per attached Geologic Program
Core/DST Program: None
Casing Program:
Size Grade Weight Thread Section Length
7" K-55 28#/Ft. LT&C 5650'
Cement Program: Lead Slurry Class H w/16% gel - 12.6 ppg - Tailored for depth & temp.
Tail Slurry Class H - 15.6 ppg - Tailored for depth & temp.
WOC Time 12 hrs. Casing Test 1500 psi

5. Auxiliary Equipment

Mud Logging Unit @	<u>2000'</u>	Rotating Head @	<u>-</u>
Geolograph @	<u>Spud</u>	Degasser @	<u>-</u>
Visulogger @	<u>-</u>	Desilter @	<u>Spud</u>
Adj. Choke @	<u>500'</u>	Centrifuge @	<u>-</u>
PVT & Flowmeter @	<u>Spud</u>	Mud Cleaner @	<u>-</u>
Trip Tank @	<u>Spud</u>	H ₂ S Safety Equip. @	<u>-</u>

Other: Full opening drill pipe safety valve, inside BOP, upper and lower kelly cock valve at spud.

6. Drill String Design

Surface Hole:

BHA Bit, 1-8" DC, Stab, 2-8" DC's, X0, 6-3/4" DC's
Drill Pipe 4-1/2" 16.60# Grade E

Intermediate Hole:

BHA NA
Drill Pipe NA

Oil String/Liner Hole:

BHA Bit, 2-6-3/4" DC's, Stab, 16-6-3/4" DC's
Drill Pipe 4-1/2" 16.60# Grade E

7. Other

Inspect BHA after 200 rotating hours.
In "straight" holes run inclination surveys every ±500 feet.
Gyro Surveys None
Check drilling breaks for flow below 1000 feet.
Fill drill pipe every 20 stds when running float.

8. General Remarks

Attached

9. Geologic Program

Attached

Prepared By Matthews Date 7/31/87 Drilling Superintendent [Signature] Date 7-31-87

DRILLING PROGRAM ATTACHMENT

GENERAL REMARKS

1. Applicable Federal and State Regulations will be adhered to during the drilling of this well.
2. The drilling rig is to be level and the kelly centered over the hole before drilling operations commence. Check periodically during the drilling of the well to insure the rig stays level.
3. Prior to spud insure all toolpushers, drillers and crews are thoroughly familiar with and understand the Chevron procedure for handling well kicks.

In H₂S environments Chevron's contingency plan for your location is to be read, understood and adhered to. All personnel are to be thoroughly familiar with the use of air packs, the air supply system, locations of air packs and what to do in the event of sour gas to surface.
4. Test BOPE before drilling out and every seven days thereafter. Perform low pressure test (200 psi) and high pressure test. High pressure test should be 70% of BOPE working pressure or 70% of burst of last casing string, whichever is less. Record BOP tests on Tour Reports. Notify applicable Federal and State Regulatory Agencies 24 hours in advance of BOPE tests and record notification and names on Tour Reports.
5. Do not reuse ring gaskets. Replace with new Rx or Bx ring gaskets.
6. Separate full opening safety valves and inside BOP's are required for each size drill pipe in use. Test weekly with BOPE.
7. Run full open valve below kelly that can be run in the hole if necessary. Do not use this valve as a mud saver sub.
8. BOP controls are to remain in the open position during drilling operations.
9. Hold pit drills for each crew at least once every seven days and record on Tour Reports.
10. On trips fill the annulus before hydrostatic pressure drops 75 psi or every 5 stds of drill pipe, whichever is first. Use trip tanks to measure hole fill-up and monitor at all times.
11. Use drill pipe floats at all times unless your supervisor instructs otherwise.
12. Have wear ring installed in wellhead before tripping or rotating. Remember to remove wear ring before running casing or when testing BOPE.

13. Casing rams are to be installed and bonnets tested on last trip out before running casing.
14. Run pilot and thickening time tests with rig mixing water for all cement slurries prior to cementing operations.
15. Casing should be tested to 1,500 psi or 0.2 psi/ft., whichever is greater, prior to drilling out and recorded on Tour Reports. Discuss the test pressure with your supervisor and reference DM-49 before testing.
16. Drill out slick beneath each casing string. Drill deep enough to bury stabilization to be picked up.
17. Do not drill with hardbanded pipe inside of casing.
18. Do not run full gauge stabilizers. Run stabilizers 1/16" to 1/8" undergauge.
19. When necessary to work pipe, keep pipe moving up and down. Rotating alone is not considered sufficient.
20. Install and test full lubricator on all logging runs unless instructed otherwise by supervisor.
21. Fully describe damaged or lost equipment on Tour Reports.

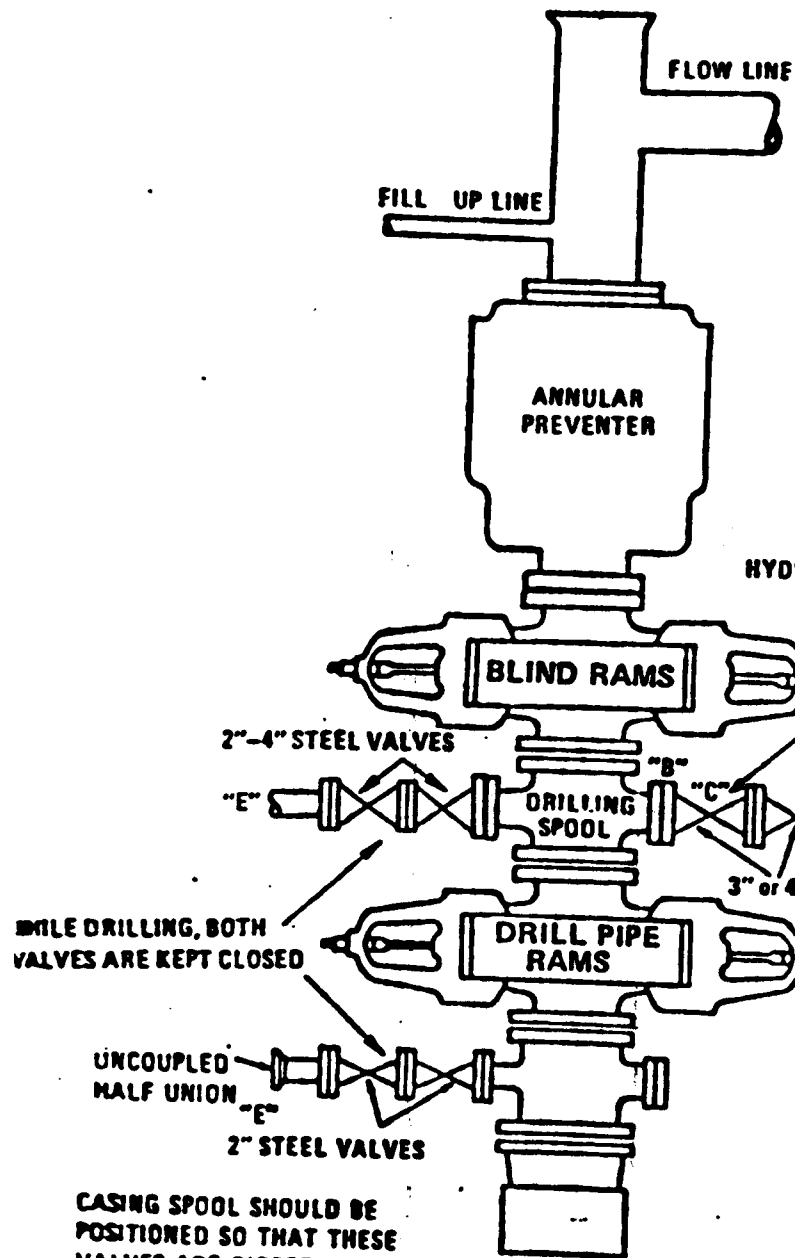
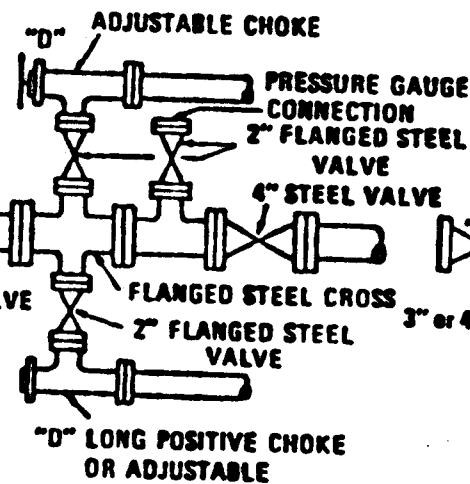


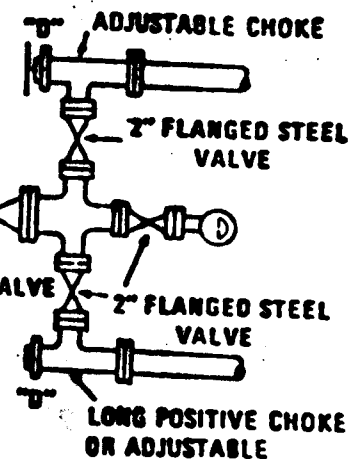
FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP



ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS AND BONNET SEALS
 WILL BE ON LOCATION AT ALL TIMES.

Chevron U.S.A. Inc.
ROCKY MTN. PRODUCTION DIVISION

GEOLOGIC PROGRAM

Field/Area Wonsits Valley **Expl/Dev** Development

Well Name WVF #12-2

Location: **Sec** 7 **TWP** 8S **Range** 22E
Co Uintah **State** UTAH
Surface 608 FSL & 491 FWL
Bottom Hole Same

Elevation: **GL estimated** 5024 **Surveyed** 5033
KB estimated 5042 **Surveyed** 5051

Total Depth 5650' **Fm at TD** Green River

Objectives: **Primary** F2
Secondary E5, F5, G1

Coring:	Formation	Estimated Depth	Amount
Interval/on show	<u>None</u>	<u></u>	<u></u>
Interval/on show	<u></u>	<u></u>	<u></u>
Interval/on show	<u></u>	<u></u>	<u></u>
Interval/on show	<u></u>	<u></u>	<u></u>
Interval/on show	<u></u>	<u></u>	<u></u>

Drill Stem Testing None

Mud Logging Two man FID unit from 2000' to TD (est. cost = \$2400)

Electric logging:	Surface	Intermediate	Total Depth
1) DIL-SP-	<u></u>	<u></u>	<u></u>
2) DIL-MSFL-SP	<u></u>	<u></u>	<u></u>
3) BHC-w/GR,-Gal-	<u></u>	<u></u>	<u></u>
4) LDT-CNL w/GR, Cal.	<u></u>	<u></u>	<u>2000' to TD</u>
5) FDC-CNL-w/GR,-Gal-	<u></u>	<u></u>	<u></u>
6) Dipmeter--	<u></u>	<u></u>	<u></u>
7) Velocity survey--	<u></u>	<u></u>	<u></u>
8) RFT-	<u></u>	<u></u>	<u></u>
9) Microlog w/GR	<u></u>	<u></u>	<u>2000' to TD</u>
10) DISFL w/GR,SP	<u></u>	<u></u>	<u>surface to TD</u>
11) Full waveform sonic w/GR	<u></u>	<u></u>	<u>4500' to TD</u>

All runs from TD to either base of surface casing or overlap with previous log run unless otherwise noted.

GEOLOGIC PROGRAM (Continued)

Tops:

Formation	Estimated Depth, datum	Sample Depth, datum	Log Depth, datum
Green River	2520 (+2531)		
Lower G.R.	4651 (+400)		
E5	5288 (-237)		
F2	5352 (-301)		
F5	5448 (-397)		
G1	5498 (-447)		

Correlation Wells:

Correlative Zones with Subject Well			
	Fm	Interval	
1) WV #12 7-8S-21E SW SW	Lower G.R.	4634 (+400)	Primary objective
	E5	5271 (-237)	zones to be cored.
	F2	5335 (-301)	
	F5	5431 (-397)	Zone to be DST.
	G1	5481 (-447)	
2) WV #108 12-8S-21E SE SE	Lower G.R.	4624 (+405)	Primary objective
	E5	5264 (-235)	zones to be cored.
	F2	5328 (-299)	
	F5	5422 (-393)	Zones to be DST.
	G1	5477 (-448)	

DIVISION OF INTEREST:

Working Interest Partners:

Chevron	100 %				
	%		%		%

Others Receiving Data:

None				
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REMARKS: Estimated oil pay = 55'
E5 = 4', F2 = 33', F5 = 13', G1 = 5'
Estimated logging costs = \$15,000

Prepared by M.L. Schuch
Reviewed by Lawrence Haines
Formation Evaluation Analyst

Date 7/21/87
Date 22 July 1987

Approved G.L. Smedley

Date 7/22/87

CHEVRON U.S.A. INC.
WONSITS VALLEY FEDERAL UNIT 12-2
SECTION 7, T8S, R22E
UINTAH COUNTY, UTAH
MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS

- A. See Topo maps "A" and "B". We do not plan to change, alter or improve upon any existing state or county roads.
- B. From Vernal, Utah go southeast approximately 29 miles and turn west. Travel approximately 7 miles, then turn left, travel approximately 2.0 miles. Turn right, travel 1.6 miles, turn left .5 mile to proposed wellsite.

2. PLANNED ACCESS ROAD

No new access road is planned. Proposed location lies adjacent to existing roads. Existing and planned access roads in the Unit will be maintained in accordance with Bureau of Land Management (BLM) requirements. See Topo Map "B".

- A. Width: Maximum width 30' with an 18' travel area.
- B. Maximum Grade: No greater than 8%
- C. Turnouts: None, avoid blind corners.
- D. Drainage Design: Roads to be placed and constructed so that minimal drainage alterations will be made. Water will be diverted around well pad as necessary.
- E. No major cuts and fills.
- F. Surfacing Materials: Gravel if necessary (see item 6-A).
- G. Other: No gates, cattleguards or fence cuts.

3. LOCATION OF EXISTING WELLS

See Map B.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See Map B.
- B. Install parallel flowline and gas line in corridor from subject well a distance of 2,106.77' to the north and east to tie into existing flowlines as shown on Exhibit "C". Flowline will be 3" plain-end welded line pipe, placed on supports on the surface, heat traced, insulated and wrapped with green childer.
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by the BIA.
- D. A blooie pit 8' X 10' X 5' deep will be constructed 150' diagonally from the center hole as shown on Exhibit "C". A line will be placed on the surface from the center hole in the burn pit. The pit will be fenced on four sides to protect livestock.

- E. A line heater will be required for the production from this well. About 100' of access will be needed to service this line heater. This will be adjacent to the pad and placed along the production flowline from this well.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water supplied to the location will be hauled by truck on existing roads in the area from the water injection station in Section 12, T8S, R21E.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All land is BLM land. All gravel, cement, etc., needed on the access road and location will come commercially from the Vernal, Utah area. Access road needed is shown on Topo map "B".

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings will be settled out in the reserve pit. The reserve pit will be unlined. It will be fenced with a wire mesh fence, topped with at least one strand of barbed wire.
- B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling, the liquid waste will be evaporated and the remainder worked into the deep subsoil of the pit, and the pit filled in and returned to natural grade.
- C. In the event fluids are produced, any oil will be retained until sold in tankage and any water produced will be retained until its quality is determined. The quality and quantity of water produced will then determine the necessary disposal procedure.
- D. Sewage will be disposed of in a 1,000 gallon fiber glass insulated holding tank, which is to be placed in the vicinity of the trailers on the well location. Arrangements have been made for the sewage to be transported from the wellsite to the City of Vernal, Utah for disposal in the city disposal system. The sewage will be hauled by an authorized hauling firm.
- E. Trash will be contained in a portable metal container and hauled periodically to an approved disposal dump.
- F. After the rig has moved from the wellsite, all waste material will be removed to an approved disposal dump.

8. ANCILLARY FACILITIES

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of two trailers to be located on the drilling location.

9. WELLSITE LAYOUT

- A. Four to six inches of topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities and soil stockpiles will be located as shown on Exhibit "C".
- B. Pits will not be lined.
- C. Access to the well pad will be as indicated in Exhibit "C".

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BIA.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed, burned or overhead flagged as dictated by then existing conditions.
- E. The well will be completed during 1987. Rehabilitation will commence following completion of the well. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. SURFACE OWNERSHIP

- A. The wellsite, access roads, flowlines and powerlines will all be constructed on BIA owned surfaces. The operator shall contact the BLM office at (801) 789-1362 between 24 and 48 hours prior to construction activities.

12. OTHER INFORMATION

- A. The well is located on hilly and sandy terrain. Vegetation consists of small sagebrush and natural grasses around the locations. The soil is a poorly developed, semiarid, thin topsoil layer over the Uintah Formation.
- B. Surface use activities other than the oil well facilities consist of livestock grazing.
- C. There are no water bodies or occupied dwellings near the wellsites. Archaeological, historical and cultural sites may be determined during the field inspection. An archaeological survey has been conducted on the disturbed areas and a copy of this report sent to the BLM.

13. COMPANY REPRESENTATIVE

Mr. B. L. Haynes
P.O. Box 599
Denver, CO 80201
(303) 930-3403

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8-13-89
Date

B. L. Haynes
Drilling Manager

JLW:mm

Map "A" - Proposed Location
Map "B" - Proposed Access Road
Exhibit "C" - Location Layout and Cut and Fill

CHEVRON U.S.A. INC.

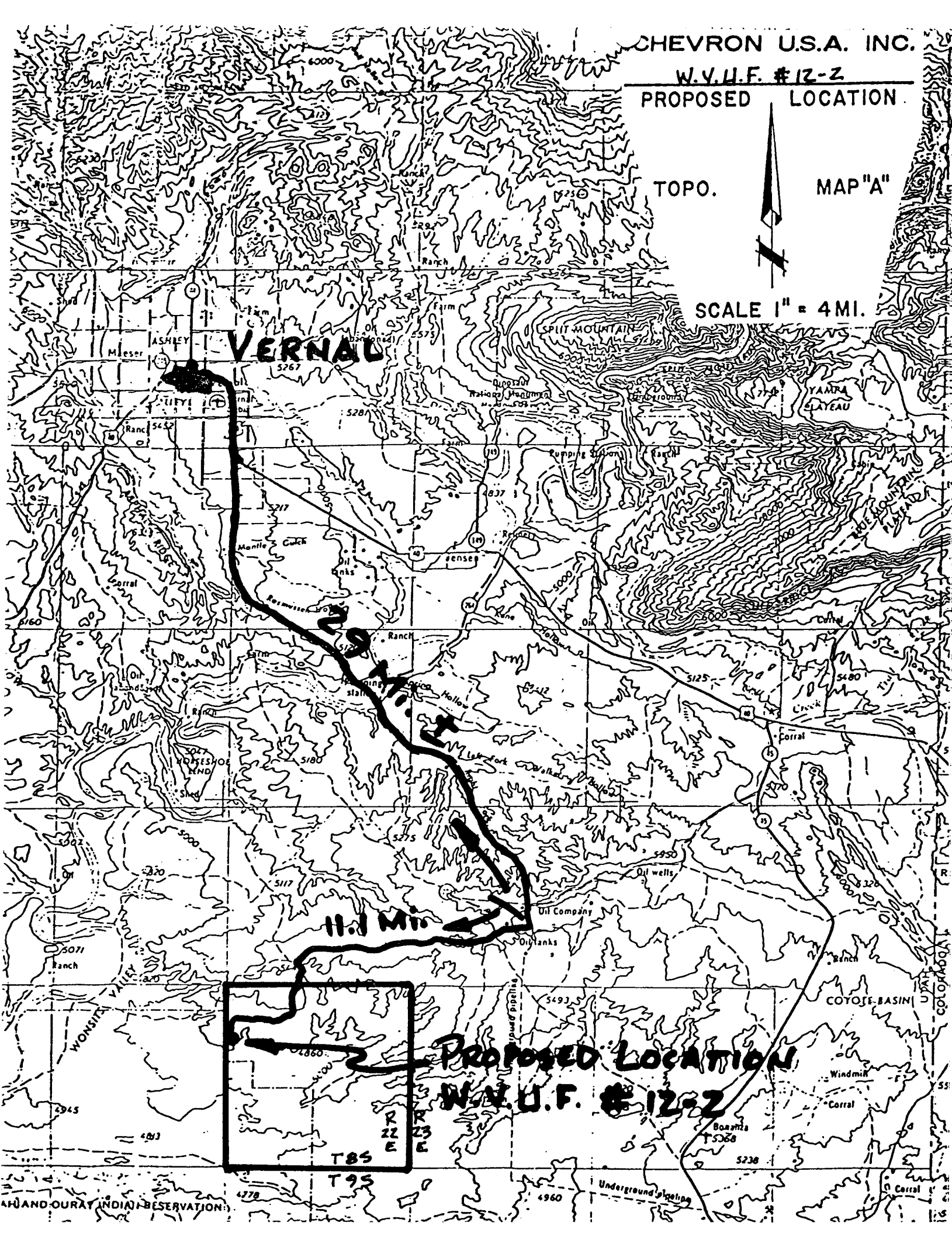
W.V.U.F. #12-2

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



VERNAL

SPLIT MOUNTAIN

YAMPA PLATEAU

COYOTE BASIN

Proposed Location

W.V.U.F. #12-2

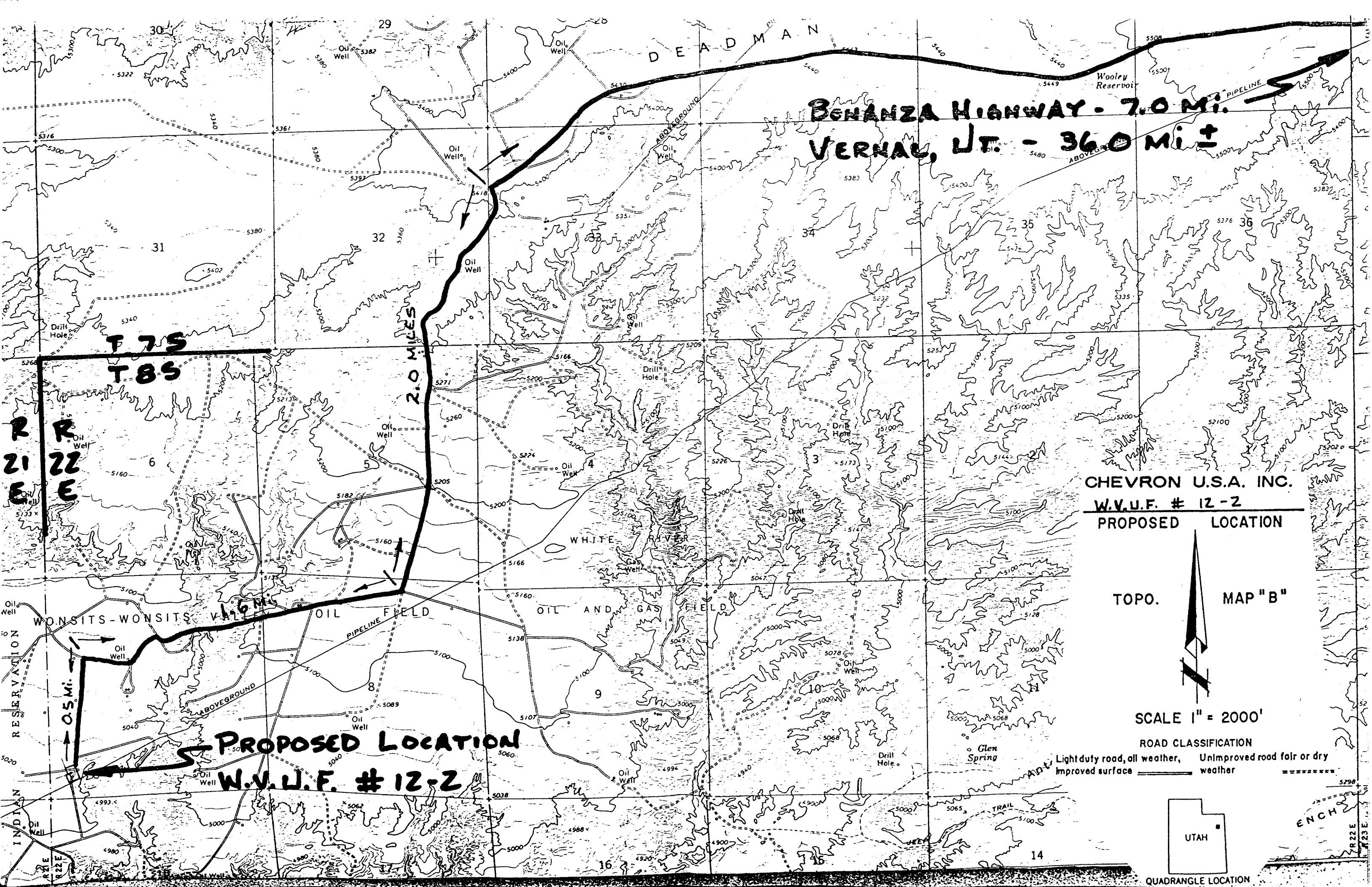
R 22 E
R 23 E

T 8 S

T 9 S

AND OURAY (INDIAN) RESERVATION

Underground piping



BENANZA HIGHWAY - 7.0 Mi.
VERNAL, UT. - 36.0 Mi ±

CHEVRON U.S.A. INC.
W.V.U.F. # 12-Z
PROPOSED LOCATION

TOPO. MAP "B"
SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, Improved surface
Unimproved road fair or dry weather

UTAH
QUADRANGLE LOCATION

PROPOSED LOCATION
W.V.U.F. # 12-Z

WONSITS-WONSITS

OIL AND GAS FIELD

WHITE RIVER

Woolley Reservoir

Glen Spring

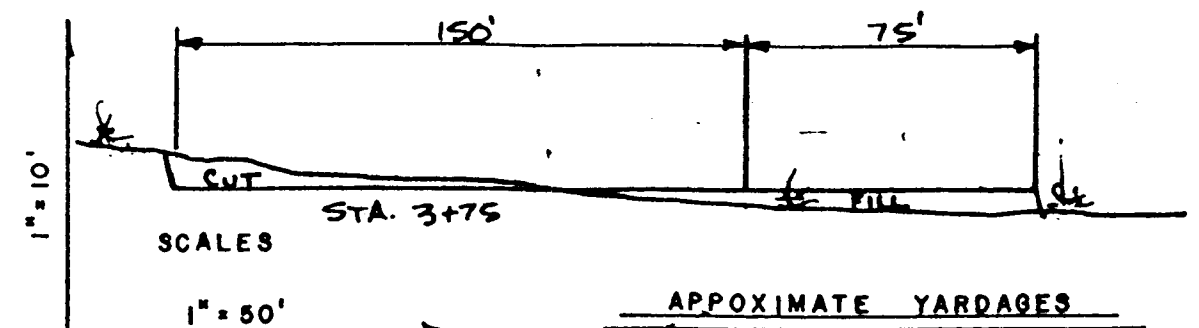
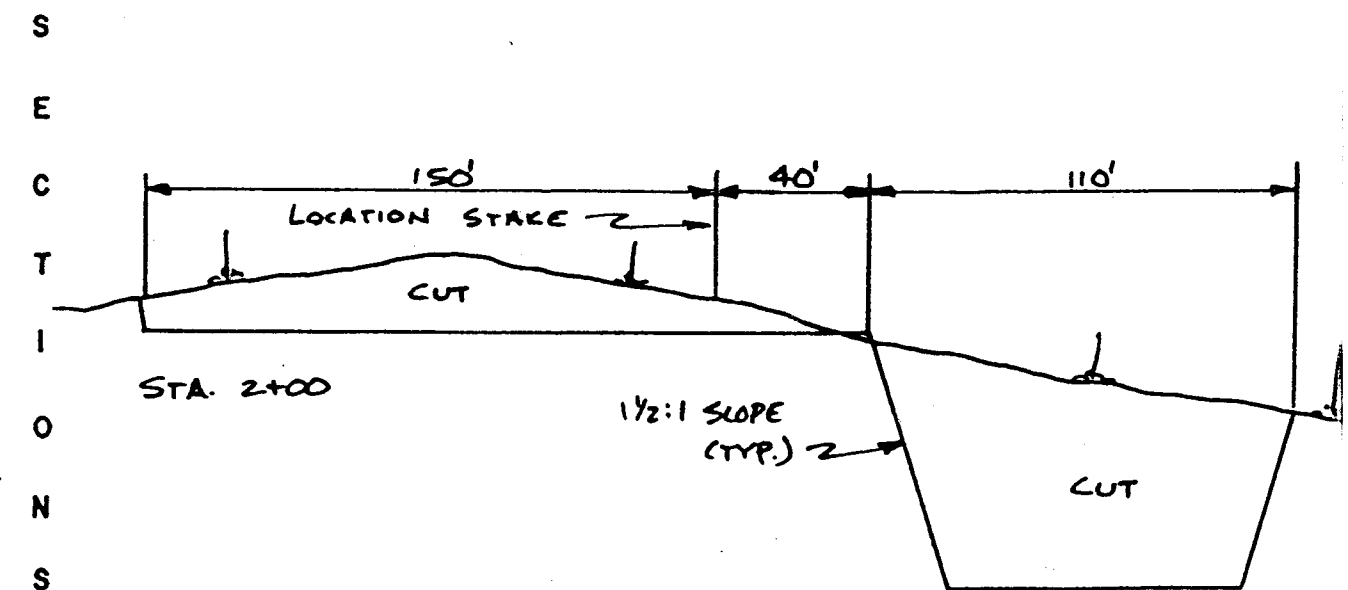
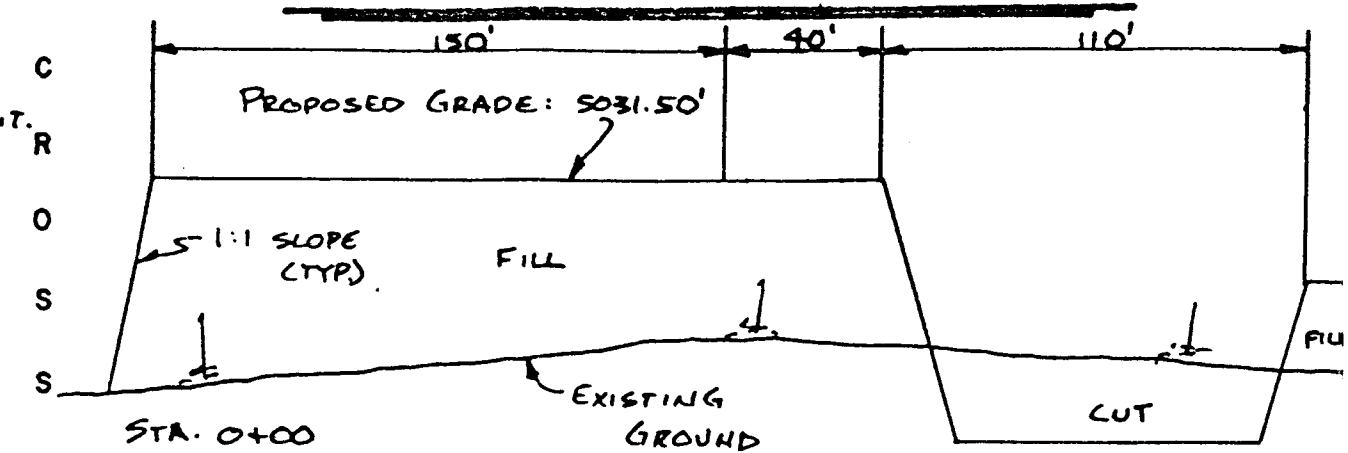
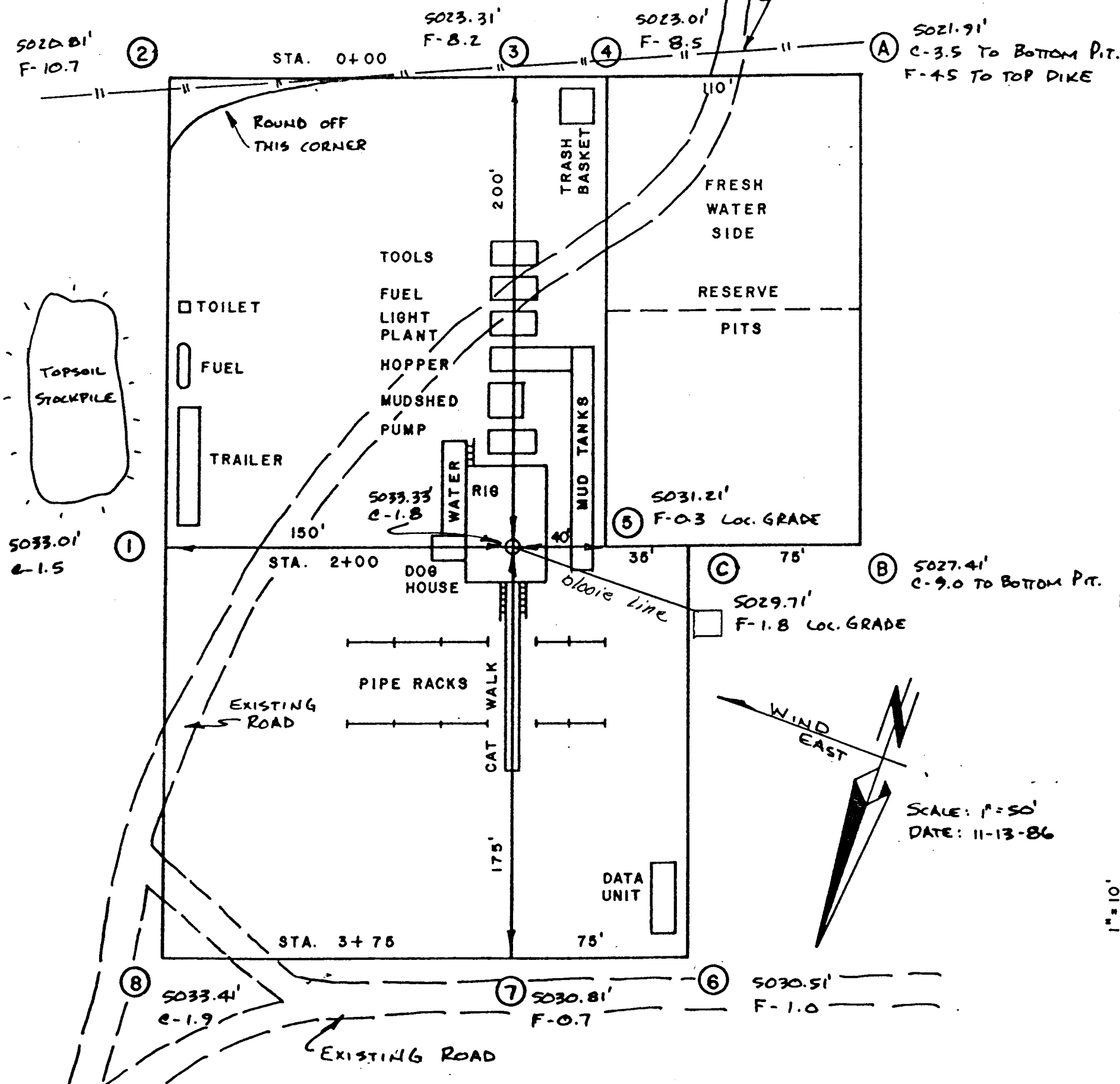
DEAD MAN

INDIAN RESERVATION

ENCH

Exhibit C CHEVRON U.S.A. INC.

W.V.U.F. #12-2



CU. YDS. CUT- 8,080
 CU. YDS. FILL- 6,075

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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24. SIGNED J. S. Watson TITLE Office Assistant DATE August 11, 1987

(This space for Federal or State office use)

PERMIT NO. 48-047-31810 APPROVAL DATE

APPROVED BY [Signature] TITLE [Signature] DATE 9-4-87

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

U#080-7m-67

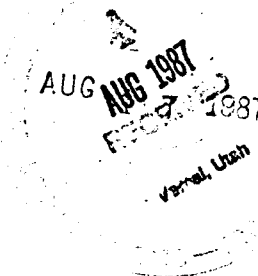
REPRODUCTION OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State Div OG-M

BUR



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Chevron U.S.A. Inc. Well No. 12-2
Location SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 7 T8S R22E Lease No. U-022158

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report all water shows and water-bearing sands encountered to Wayne Svejnoha of this office. Copies of State of Utah form OGC-8-X will be acceptable. If noticeable water flows are encountered, submit samples to this office along with any water analyses conducted by the operator.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

All anticipated fresh water and other mineral zones will be protected by the proposed cementing program. If well bore conditions prevent successful completion of the proposed plan, this office shall be notified immediately to determine required remedial protection procedures.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log shall be run and copies submitted to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form

3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen Assistant District Manager for Minerals	(801) 247-2318
Gerald E. Kenczka Petroleum Engineer	(801) 781-1190
R. Allen McKee Petroleum Engineer	(801) 781-1368

Revised October 1, 1985

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Chevron U.S.A., Inc.

Well Name & Number Wonsits Valley Federal 12-2

Lease Number U-022158

Location SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 7 T. 8 S. R. 22 E.

Surface Ownership Federal

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

2. Methods for Handling Waste Disposal

The reserve pit shall be lined if needed to conserve water and drilling fluids.

*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

3. Plans for Restoration of Surface

A. Provide a restoration program upon completion of operations, including:

- (1) Backfilling, leveling, recontouring, and waste disposal; segregation of topsoil from cut materials as needed
- (2) Revegetation and rehabilitation--including abandoned access roads or portions of well pads no longer needed (normally per BLM recommendations)
- (3) Proposed timetable for commencement and completion of rehabilitation operations

B. The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

4. Surface Ownership: Federal Surface - Federal Minerals

5. Other Additional Information

The operator or his contractor shall contact the BLM Bookcliff Resource Area (801) 789-1362 (BLM) between 24 and 48 hours prior to construction activities. Contact Jim Piani.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed.

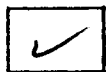
090224

OPERATOR Chevron USA Inc DATE 8-26-85
 WELL NAME Wonsita Valley Unit 12-2
 SEC SWSW 7 T 8S R 22E COUNTY Uintal

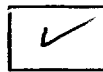
43-047-31810
API NUMBER

Full
TYPE OF LEASE

CHECK OFF:



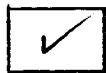
PLAT



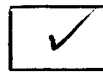
BOND



NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Unit Well - R on P.O.D.

Need water permit

APPROVAL LETTER:

SPACING:



R615-2-3

Wonsita Valley
UNIT



R615-3-2



CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 31, 1987

Chevron U. S. A. Inc.
P. O. Box 599
Denver, Colorado 80201

Gentlemen:

Re: Wonsits Valley Unit 12-2 - SW SW (Lot 4) Sec. 7, T. 8S, R. 22E
608' FSL, 491' FWL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Chevron U. S. A. Inc.
Wonsits Valley Unit 12-2
August 31, 1987

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31810.

Sincerely,



E. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-22158

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

120110

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

12-2

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley - Green River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T8S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

491' FWL, 608' FSL (SW,SW)

14. PERMIT NO.

43-047-31810

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5,033' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PCCL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The 26" conductor hole was spudded on 10-29-87. 16", H-40 conductor was run to 80' and cemented to surface.

The 12 1/4" surface hole was spudded by Shelby 11 at 12:30 A.M., 11-17-87.

3 - BLM
3 - State
1 - EEM
1 - MKD
3 - Drlg.
1 - PLM
1 - Sec. 724-C
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Technical Assistant

DATE November 23, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NV PM-12 '2

UINTAH BASIN DISTRICT HEALTH DEPARTMENT
WASTEWATER SYSTEM INSPECTION REPORT
DRILLING SITE

121108

PERMIT # _____
DATE _____
APPROVED _____

Orl.

43-47-31810

LOCATION Sec 7 T8S0R22E COUNTY Unitah
OWNER/SPONSER Chevron / Shelby PHONE # _____
MAILING ADDRESS _____

WW INSTALLER _____

☒ SCAVENGER SERVICES Rocket (?)

☒ CHEMICAL TOILETS (☒ YES () NO; SUPPLIER _____

☒ BUILDINGS SERVED ✓ TOTAL 1

WATER SUPPLY: () POTABLE, () NON-POTABLE, SUPPLIER _____

DISPOSAL SYSTEM:

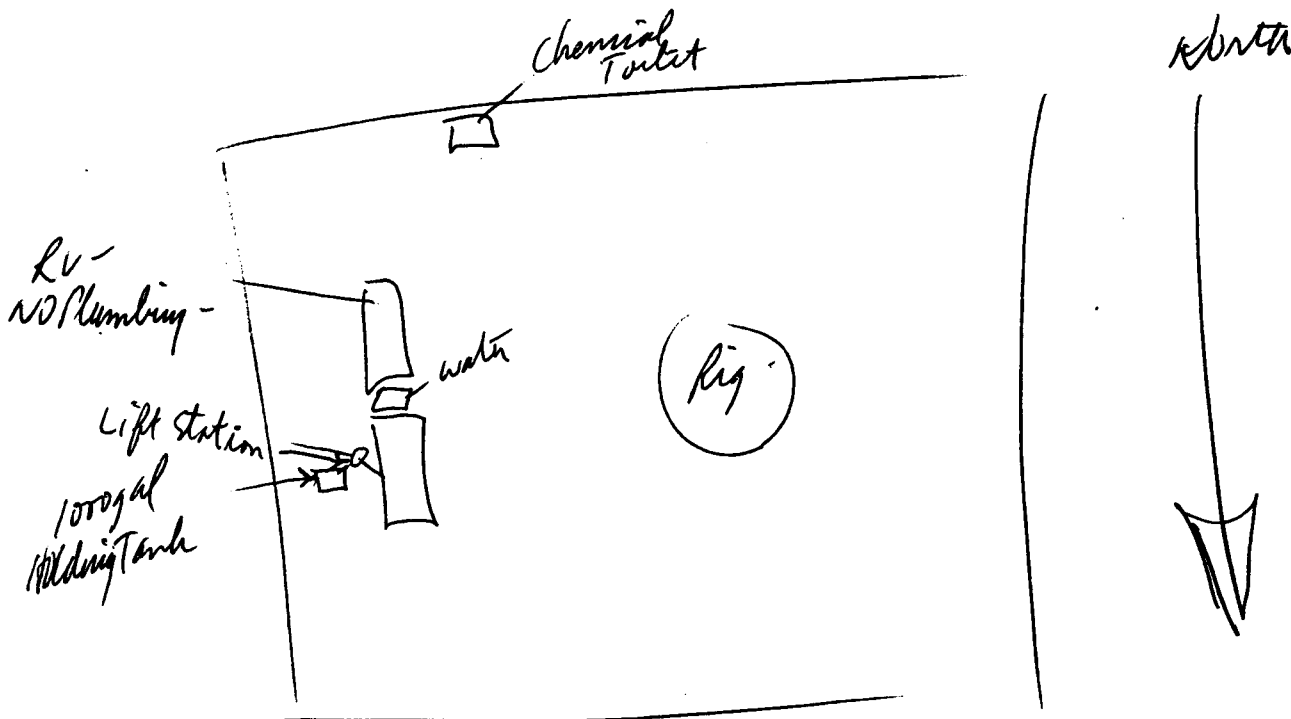
SEPTIC TANK _____ LIQUID GALLONS _____

ABSORPTION SYSTEM _____ FIELD _____ PIT _____ BED _____ TRENCH _____

☒ HOLDING TANK 1000 LIQUID GALLONS _____

SKETCH OF SYSTEM

Not to Scale



DATE OF INSPECTION 11-23-87

APPROVED ☒

REJECTED _____

NOTATIONS: _____

SANITARIAN

Lowell Cook RS.

CHEVRON U.S.A. INC.

TRANSMITTAL OF DATA

DATE: 12-2-87

WELL: Wonsits Valley Fed. 12-2
API: 43-047-31816

LOCATION: SW/SW SE7-8S-R22E
Uintah, Utah

SENT TO: State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTENTION: Ronald J. Firth

DESCRIPTION:	QUANTITY:
✓ <u>SDL-DSN</u>	<u>1</u>
✓ <u>DIGL-GK</u>	<u>1</u>
✓ <u>CSNG</u>	<u>1</u>
✓ <u>ML 1</u>	<u>1</u>
✓ <u>ML 2</u>	<u>1</u>
✓ <u>Caliper</u>	<u>1</u>
<u>Dec 4-87 rec'd</u> <u>VC</u>	<u>6</u>
TOTAL	<u>6</u>

TRANSMITTAL OF DATA BY

Marj Chaverri
MARJ CHAVERRI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 491' FWL 608' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-31810 DATE ISSUED 8-31-87

15. DATE SPUDDED 11-17-87 16. DATE T.D. REACHED 11-26-87 17. DATE COMPL. (Ready to prod.) 12-18-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5032 KB 5046 19. ELEV. CASINGHEAD 5032

20. TOTAL DEPTH, MD & TVD 5635 MD 21. PLUG, BACK T.D., MD & TVD 5534 22. IF MULTIPLE COMPL., HOW MANY* 5 zones 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5492-96 (G-1), 5482-86 (G-1), 5432-48 (F₅), 5338-68 (F₂), 5274-82 (E-5) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 12-4-87 DIL-SP-GR; MI-GR; DSN-SDI-CSNG. CBI-CCL-GR. CET. GR VY CALIBER BOREHOLE 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	80'	26"	To Surface	-
9-5/8"	36#	536'	12-1/4"	To Surface	-
7"	23 & 26#	5634	8-3/4"	1200 sx lead 260 tail 360 sx top job	

29. LINER RECORD 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
5274-82 (E-5), 5338-68 (F₂), 5432-48 (F₅),
5482-86 (G-1), 5492-96 (G-1); All at 4 JSPF, 90°
Ø correlated to Welox Microlog 11-27-87

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. L. Watson TITLE Technical Assistant DATE 1/28/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Uintah	Surface	2508	Interbedded Sh, S1st, Ss, rate Lst Sh, rd-brwn to lt-mgry-grn, frm, sfi, sbblcky, occ. silty, waxy i.p., sl-mod calc S1st, lt.gry-brwn, sft, hicky-sbblcky, sl-mod calc, occ. grdg v.f. gr Ss *Ss, lt gry-brwn-wh, p-mod cons, vf-mgr, sbang-sbrd, p-m srt, occ calc, arg, occ mica, vp intergran Ø, NSF0C Lst, crm, frm, crpxln, chk i.p., tr sd grns, yell min fluor, NSOC *Ss from 1550 to 2508 has spotty oil, occ-dull yell fluor & fst strmg yellgrn-bl cut Interbedded Sh & Ss			
		2970	Sh, brwn-tan, occ grn, sbplty-pty, microxlln lst framework, NSOF, slo-mod fst fnt br yellgrn-bl cut Ss, lt-dk brwn, p-mod w/cons, sli-calcmnt, vf-fgr, sbang-ang, mod srt, occ mica, some vp intrgran Ø, ptchy dk oil stn, N fluor, good strmg yell-grn cut Dolomitic Sh, tan-brwn, frm-slt hrd, sbplty-sbblcky, abn brwn-rdbrwn-blk laminae, tr py, occ asphaltic inclusions, occ. dull yell minn fluor, slo yellgrn strmg cut; occ grdg into shly Dol Interbedded Calc Sh, Ss & occ S1st Sh, brwn-tan-grn, frm, occ sft-hd, sbplty sbblcky, 1st framework, occ silty, occ dull yell fluor & strmg bri yellgrn cut			
		3916	Ss, Hgry-brwn-tan, mod-w cons, vf-fgr, p-m srt, sbang-sbrd, arg i.p., spty brwn oil stn, sme lt yell fluor, g lt yell fluor strmg cut S1st, gry-ltgry brwn, frm, occ sft-hd, sb platey-sb blcky, lmy i.p., occ. grdg to v.f. Ss Interbedded Sh, Ss, Lst, rare S1st Sh, gry-grn-brwn-sft-frm-pty, sbblcky, tr py, mod-sl calc			
		5262	Ss, clr-tan-gry, w. cons., calc cmnt, f-vfgr, occ m gr, sbang-sbrd, mod-p srt, tr blk brwn spty oil stn, tr dull yell fluor, stmg bri yellgrn cut Lst, tan-ltgry-brwn, frm-slhd, crypxlln, some arg, tr oolites, occ dull yell min fluor, NSOC			
Green River	2508					
		2970				
		3916				
	3916	4790				
	4790	5262				

(CONTINUED ON ATTACHED SHEET)

Wonsits Valley #122
Uintah County, Utah

#37 SUMMARY OF POROUS ZONES:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>DESCRIPTION, CONTENTS, ETC.</u>
Green River (Continued)	5262	5500	Interbedded Ss, Sh, Lst, Dol Ss, tan-gry brwn-wh, p-mod cons, fri i.p, calc-sil cmt, vf-fgr, sbrd, mod w srt, tr to mod oolites, oil stained, bright even fluor, rapid br yell cut Sh, AA Lst, tan-ltbrwn, hd, brittl, crpxll-mcrxll matrix, abn ostracods, abn stn & even bri yell-grn fluor, slo-mod fnt yell-grn cut Dol, lt brwn, merxlln, arg i.p, sndy i.p., grading into Ss
	5500	5634 TD	Interbedded Sh, Lst & Ss AA but titer

RECEIVED
FEB 01 1988

DIVISION OF
OIL, GAS & MINING

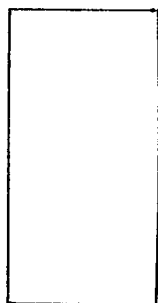
Dr. U 12-2 Sec 7, T8 S0, R22E

Kebley 4/6/89

✓ N



well head



pump jack

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-2135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

U-22153

6. If Indian, Alliance or Tribe Name

7. If Unit or C.A. Agreement Designation

Wonsits Valley Federal

8. Well Name and No.

12-2

9. API Well No.

43-047-31810

10. Field and Pool, or Exploratory Area

Wonsits-Green River

11. County or Parish, State

Uintah, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

491' FWL, 608' FSL (SW/SW)
Sec. 7, T8S, R22E
GR: 5,032' KB: 5,046'

RECEIVED
JUN 29 1990

DIVISION OF
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

CO₂ Huff and Puff

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(See Attached Sheet)

OIL AND GAS	
DFM	RJF
2-JOB ✓	4-GLH ✓
DTS	SLS
1-DME ✓	
2-DME ✓	
15-MICROFILM ✓	
6-FILE	

3-BLM
3-State
1-EEM
1-RBN
2-Dr1g.
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed

J. D. Watson

Title

Technical Assistant

Date 6/25/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any: Federal approval of this action is required before commencing operations

Title

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-11-90

BY: *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction

Wonsits Valley Unit
#12-2

It is proposed to workover the subject well as follows:

- 1) MIRU WSU. ND WH eq. POOH w/rods & pump. NU BOPE & test. POOH & LD 2 7/8" prod. tbg.
- 2) C/o w/bit & scraper to PBTD @ 5,534' on 2 7/8" workstring.
- 3) RIH w/pkr. to \pm 5,200'. Prsr. test 7" csg. to 500 psi. Isolate & repair any leaks as needed.
- 4) Hydrotest in hole w/2 7/8" tbg. & pkr. to 5,000 psi. Set pkr. @ \pm 5,200'.
- 5) ND BOPE. NU: SS tbg. hanger bushing. CO₂ inj. tree. Tst. tree to 3,000 psi.
- 6) RD rig. MOL.
- 7) Spot in CO₂ vessels f/temp. storage, pmp'g. eq., etc. & RU & Prsr. tst. all eq.
- 8) Inject 2,000 tons CO₂ into: E-5 (5,274-5,282'), F-2 (5,338'-5,368'), F-5 (5,432'-5,448'), & G-1 (5,482'-5,496'). Estimated pmp'g. time \pm 1 wk.
- 9) SWI & monitor prsr's. f/ \pm 3 wks.
- 10) Install dn. hole & surf. chokes. Flowback well thru test unit. Flowback est. \pm 4 wks.
- 11) MIRU WSU, ND Co₂ inj. tree. NU BOPE & tst. POOH w/inj. tbg. & pkr.
- 12) RIH w/prod. tbg. ND BOPE. NU WH eq. RIH w/pmp. & rods. TWOTP/RDMOL.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

SEVERANCE TAX
APR 19 1991
STATE ROYALTY ACTG.

April 12, 1991

Mr. B. L. Guthrie
Chevron U.S.A., Inc.
PO Box "J", Sec. 722T
Concord, CA 94524

Dear Mr. Guthrie:

Re: Designation of Workover or Recompletion, Form 15

Enclosed are copies of the referenced forms dated January 25, 1991
received by the Division for the following wells:

Red Wash Unit #21 (32-14B)
Red Wash Unit #188 (23-20B)
Wonsits Valley Federal Unit #65
Wonsits Valley Federal Unit #~~99~~ 12-2
Wonsits Valley Federal Unit #135

We request that you prepare and submit a detailed subsequent Report of
Workover and Recompletion (Production Enhancement) for each well in order
that we can properly review and approve the qualifying expenses for such
work. Copies of Sundry Notice and Reports on Wells, Form 9, are enclosed.

Upon receipt of this information, the Division will continue its review
and approval of your submittals.

Sincerely,

R. J. Firth
Associate Director, Oil and Gas

djc
Enclosures
cc: Department of Tax Commission
WE118/6

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

Form Approved

Budget Bureau No. 1004-8135

5. Lease Designation and Serial No.
U-22158

6. If Indian, Allote or Tribe Name

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FEDERAL UNIT

8. Well Name and No.

WVFU #12-2

9. API Well No.
43-047-31810

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

GREEN RIVER

11. County or Parish, State
UINTAH
UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

OIL GAS
WELL ☒ WELL ☐ OTHER

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: Mark Miller
DENVER, CO. 80201 (303)-930-3546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

608' FSL & 491' FWL (SW/4, SW/4)
Sec. 7, T8S, R22E,

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

CO2 Huff & Puff

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU Gudac WSU on 7/14/90, C/O to PBTD @5534'.
- 2) Acdz F-5(5432'-48') & G-1(5482'-96') w/1200 gal's 15%FE,
Acdz F-2(5338'-68) w/1500 gal's 15%Fe & Acdz E-5(5274'-82') w/400 gal's 15%Fe, Swab test all zones.
- 3) RIH w/tbg. & pkr, set pkr @5231', RDMO Gudac WSU on 7/20/90.
- 4) R/U CO2 Injection Eq. (pumps, tanks, heaters).
- 5) Inject 1503 Tons (25.85 MMCF) CO2 into E-5 thru G-1 Fm's. from 7/27/90 -7/31/90.
- 6) TWOTP on 8/2/90, MIRU Gudac WSU on 8/18/90.
- 7) POOH w/Tbg & Pkr., RIH w/Prod. Eq. (Tbg & Rods).
- 8) RDMO Gudac on 8/20/90, TWOTP.

1-SEC 724C

1-SEC 724R

3-BLM

1-REK

3-STATE

1-JRB

1-DRLG

1-JLW

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mark Miller

Title

DRILLING ENGINEER

Date

5/2/91

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

December 1989.

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: Mark Miller
DENVER, CO. 80201 (303)-930-3546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

608' FSL & 491' FWL (SW/4, SW/4)
Sec. 7, T8S, R22E,

Form Approved

Budget Bureau No. 1004-8135

5. Lease Designation and Serial No.
U-22158

6. If Indian, Allotte or Tribe Name

7. If Unit or CA. Agreement Designation
WONSITS VALLEY FEDERAL UNIT

8. Well Name and No.

WVFU #12-2

9. API Well No.
43-047-31810

10. Field and Pool, or Exploratory Area
WONSITS VALLEY
GREEN RIVER

11. County or Parish, State
UINTAH
UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

CO2 Huff & Puff

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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- 2) Acdz F-5(5432'-48') & G-1(5482'-96') w/1200 gal's 15%FE,
Acdz F-2(5338'-68') w/1500 gal's 15%Fe & Acdz E-5(5274'-82') w/400 gal's 15%Fe, Swab test all zones.
- 3) RIH w/tbg. & pkr, set pkr @5231', RDMO Gudac WSU on 7/20/90.
- 4) R/U CO2 Injection Eq. (pumps, tanks, heaters).
- 5) Inject 1503 Tons (25.85 MMCF) CO2 into E-5 thru G-1 Fm's. from 7/27/90 -7/31/90.
- 6) TWOTP on 8/2/90, MIRU Gudac WSU on 8/18/90.
- 7) POOH w/Tbg & Pkr., RIH w/Prod. Eq. (Tbg & Rods).
- 8) RDMO Gudac on 8/20/90, TWOTP.

1-SEC 724C
1-SEC 724R
1-REK
1-JRB
1-DRLG
1-JLW

3-BLM
3-STATE

RECEIVED

MAY 13 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

DRILLING ENGINEER

Date

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or restitutions as to any matter within its jurisdiction.

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM**

COMPANY: Chevron USA Inc. COMPANY REP: Brent Sexon
WELL NAME: WVU 12-2 API NO: 43-047-31810
SECTION: 7 TWP: 8S RANGE: 22E
CONTRACTOR: J.W.Gibson Well Service RIG NUMBER: 51
INSPECTOR: David W. Hackford TIME: 1:00 PM AM/PM DATE: 12/29/93
OPERATIONS AT THE TIME OF INSPECTION: Hot oil well

=====

WELL SIGN: yes TYPE OF WELL: POW STATUS PRIOR TO WORKOVER: POW
H2S: N/A ENVIRONMENTAL: OK PIT: no BOPE: yes
DISPOSITION OF FLUIDS USED: Water truck
DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) no
PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____
WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____
CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____
CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____
SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

Well required pump change. Pump parted so tubing will
need to be pulled.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

491' FWL, 608' FSL, SEC. 7, T8S/R22E

5. Lease Designation and Serial No.

U-22153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WVFU

8. Well Name and No.

WVFU #12-2

9. API Well No.

43-047-31810

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grm. River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other SHUT-IN



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

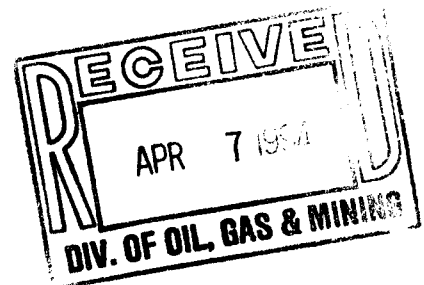


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject well was shut-in effective 03/10/94.

14. I hereby certify that the foregoing is true and correct.
Signed

Title **Operations Assistant**Date **03/29/94**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 1

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

491' FWL, 608' FSL, SEC. 7, T8S/R22E

5. Lease Designation and Serial No.

U-022158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FED. UNIT

8. Well Name and No.

WVFU #12-2

9. API Well No.

43-047-31810

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Well Status	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to complete evaluation for possible other use during the next three years.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Operations Assistant

Date

08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 1

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

Lease Designation and Serial No.

U-022158

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

491' FWL, 608' FSL, SEC. 7, T8S/R22E

5. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FED. UNIT

8. Well Name and No.

WVFU #12-2

9. API Well No.

43-047-31810

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

UINTAH, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
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	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
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TA approval is requested for this well. We plan to complete evaluation for possible other use during the next three years.

14. I hereby certify that the foregoing is true and correct.
Signed Shana Roush Title Operations Assistant Date 08/30/94

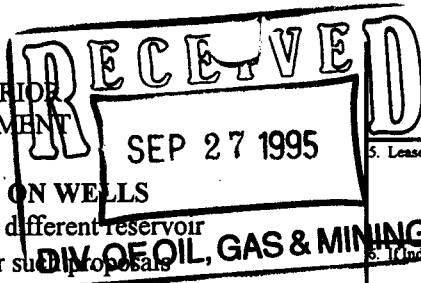
(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.	U-022158
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	Wonsits Valley Federal Unit
8. Well Name and No.	WVVFU 12-2
9. API Well No.	43-047-31810
10. Field and Pool, or Exploratory Area	Wonsits Valley - Green River
11. County or Parish, State	UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well		
Oil	Gas	
<input checked="" type="checkbox"/> Well	<input type="checkbox"/> Well	<input type="checkbox"/> Other
2. Name of Operator	CHEVRON U.S.A. PRODUCTION COMPANY	
3. Address and Telephone No.	Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	608 FSL & 491' FWL (SW SW) SECTION 7, T8S, R22E, SLBM	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Signed G.D. Scott <i>G.D. Scott</i>	Title Drilling Technician	Date September 26, 1995
(This space for Federal or State office use)		
Approved by: _____	Title _____	Date _____
Conditions of approval, if any		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
608' FSL & 491' FWL (SW SW) SECTION 7, T8S, R22E, SLBM

5. Lease Designation and Serial No.
U-22158

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 12-2

9. API Well No.
43-047-31810

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

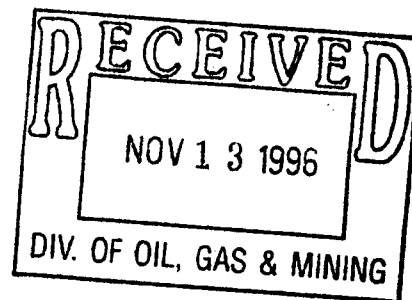
12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA EXTENSION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING AN EXTENSION ON THE ABOVE TEMPORARILY ABANDONED WELL STATUS AS WE ARE EVALUATING WELL FOR DEEPENING.



14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date November 4, 1996

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☒

Well

☐

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

608' FSL & 491' FWL (SW SW) SECTION 7, T8S, R22E, SLBM

5. Lease Designation and Serial No.

U-22158

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 12-2

9. API Well No.

43-047-31810

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Perforate

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

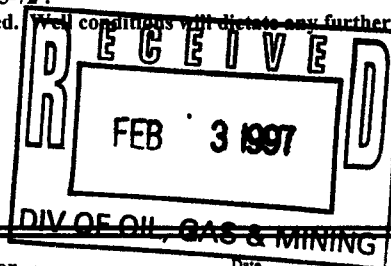
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We intend to perforate and evaluate this shut-in oil producer for gas production as follows:

1. MIRU. Hot oil as needed. Cut tubing above stuck anchor and pull equipment from well.
2. Clean out to ~5250' with bit and scraper.
3. Set CIBP at ~5200' and cap with 35' of cement.
4. Hydrotest in hole with packer and tubing, set packer at ~3800' and pressure test.
5. SWAB well down and perforate the following intervals through tubing using 4 JSPF, 0° phasing, decentralized, maximum available charge. Depths are from Welex dual induction log dated 11/27/87: 3938-44', 3917-27', 3902-07', 3886-96', 3865-72'.
6. Flow/swab and evaluate. If intervals prove to be gas bearing, stimulation may be warranted. Well conditions will dictate any further action.
7. RDMO.



14. I hereby certify that the foregoing is true and correct.

Signed

DC Lanner

Title

Computer Systems Operator

Date

1/27/97

(This space for Federal or State office use)

Approved by:

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement under oath in the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

See instruction on Reverse Side

2/10/97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See instructions on
reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
CHEVRON USA PRODUCTION CO.

3. ADDRESS OF OPERATOR
11002 E. 17500 S., VERNAL, UT 84078-8526

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 608' FSL, 491' FWL, SWSW

At top rod. interval reported below SAME

At total depth

14. PERMIT NO.
43-047-31810

DATE ISSUED
8/31/87

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

15. DATE SPUDDED
11/17/87

16. DATE T.D. REACHED
11/26/87

17. DATE COMPL. (Ready to prod.)
2/1/97 - This completion

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5032' GL, 5046' KB

19. ELEV. CASINGHEAD
5032

20. TOTAL DEPTH, MD & TVD
5635'

21. PLUG BACK T.D., MD & TVD
5165 - This completion

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
NA

CABLE TOOLS
NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3865-3944'
GREEN RIVER FM.

25. WAS DIRECTIONAL
SURVEY MADE
NA

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE - SEE ORIGINAL COMPLETION REPORT DATED 1/28/88

27. WAS WELL CORED
NA

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	536	12-1/4	300 SX. CLASS H	NA
7	23/26	5634	8-3/4	1200 SX. LEAD, 260 SX. TAIL,	NA
(NO CHANGES)				360 SX. TOP JOB	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
NA					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-7/8 3700 3700

31. PERFORATION RECORD (Interval, size and number)

Refer to 1/28/88 Completion Report for original completion.
This completion, set CIBP @ 5200' and capped with 35' Class H cement
Perforated 3865-72', 3886-96', 3902-07', 3917-27', 3938-44' with
4 JSPP, 0° phasing underbalanced under packer.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3865-3944'	None this completion

33. PRODUCTION
DATE FIRST PRODUCTION
2/1/97

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
2/4/97	24	17/64	→	0	470	34	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
410 PSI	NA	→	0	470	34	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
ROY DIXON

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DC Tanner

FEB 07 1997

DATE 2/6/97

(See instructions and spaces for additional data on reverse side)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

608' FSL & 491' FWL (SW SW) SECTION 7, T8S, R22E, SLBM

5. Lease Designation and Serial No.

U-22158

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 12-2

9. API Well No.

43-047-31810

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Perforate



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



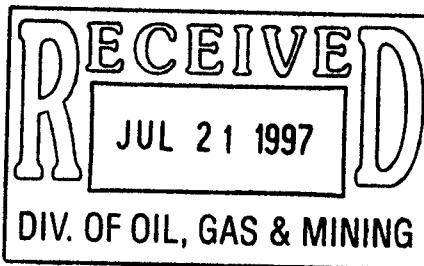
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE FOLLOWING WORK WAS PERFORMED FROM 5/27/97 THROUGH 6/5/97:

1. PERFORATE @ 4036' 4SPF 90 DEGREE PHASING. SET CICR @ 4010' SQUEEZE W 25 SX H CEMENT
2. SWAB TEST
3. DRILL OUT CICR
4. RUN R.T. TOOLS
5. ISOLATE & SWAB TEST ON PERFS
6. RUN TUBING AND PKE PICKLE WELL
7. RIG DOWN MOVE OFF.



14. I hereby certify that the foregoing is true and correct.

Signed

D.C. Tanner

Title

Computer Systems Operator

Date

6/10/97

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO tax credit 10/97

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☒

Well

☐

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

608' FSL & 491' FWL (SW SW) SECTION 7, T8S, R22E, SLBM

5. Lease Designation and Serial No.

U-22158

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 12-2

9. API Well No.

43-047-31810

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other _____

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

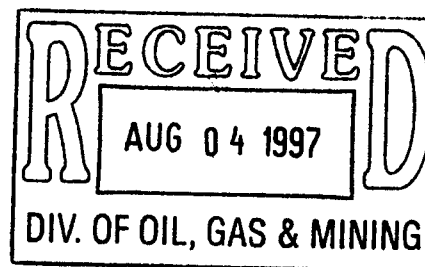
☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED



14. I hereby certify that the foregoing is true and correct.

Signed **D. C. TANNER**

D C Tanner

Title **Computer Systems Operator**

Date **7/31/97**

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any _____

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*See instruction on Reverse Side

WVFU #12-2
P&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO ~3950'.
3. **PERFORATIONS STARTING AT 3865', OIL SHALE AT 3664-3940', CEMENT TOP AT 2990'. SET CICR AT ~3600' AND SQUEEZE ~85 SX. CLASS H CEMENT UNDER CICR. DISPLACE WELLBORE WITH 9.2 PPG BRINE.**
4. **GREEN RIVER FORMATION TOP AT 2502', BASE OF USDW's AT ~2200'. PERFORATE AT ~2560', SET CICR AT ~2200' AND SQUEEZE ~150 SX. CLASS H CEMENT UNDER CICR.**
5. **SURFACE CASING SHOE AT 536', 7" X 9-5/8" ANNULUS FILLED WITH 360 SX. CLASS H TOP JOB. FILL 7" CASING FROM ~500' TO SURFACE USING ~110 SX. CLASS H CEMENT.**
6. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
7. RDMO. TURN OVER TO OPERATIONS FOR REHAB.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

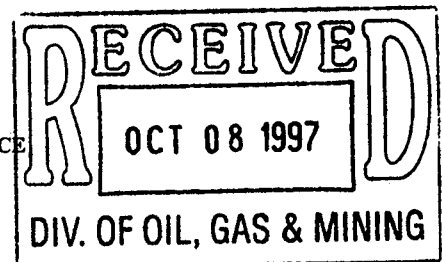
1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-22158
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300	7. If Unit or CA, Agreement Designation Wonsits Valley Federal Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 608' FSL & 491' FWL (SW SW) SECTION 7, T8S, R22E, SLBM	8. Well Name and No. Wonsits Valley Federal Unit 12-2
	9. API Well No. 43-047-31810
	10. Field and Pool, or Exploratory Area Wonsits Valley - Green River
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 9/17/97 AS FOLLOWS:

1. MIRU
2. C/O W BIT AND SCRAPER TO 3967'
3. SET CIRC @ 3604' PUMP 85 SX H BELOW CICR. STING OUT SPOT 25 SX ON CICR
4. PERFORATE 4", 4 SPF @ 2560'
5. SET CICR @ 2183" PUMP 150 SX H BELOW CICR. STING OUT SPOT 25 SX ON CICR
6. PERFORATE 4" HSC, R SPF @ 500'
7. MIX AND PUMP 254 SX CL H DOWN 7" CSG AND UP 7" X 9 5/8 SURFACE CSG TO SURFACE
8. CUT OFF WH HOLE STANDING FULL OF CMT. INSTALL DRY HOLE MARKER
9. RDMO



14. I hereby certify that the foregoing is true and correct.
Signed D. C. TANNER Title Computer Systems Operator Date 10/7/97

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

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